Northern Utilities - NH Division Residential Heating Customer - R5 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	8.30 27.97 44.24 59.56 75.43 92.72 112.97 138.37	\$22.65 \$53.84 \$79.63 \$102.86 \$126.24 \$151.74 \$181.59 \$219.03	\$26.44 \$58.02 \$84.14 \$108.21 \$132.79 \$159.60 \$190.99 \$230.35	\$3.79 \$4.18 \$4.51 \$5.35 \$6.55 \$7.86 \$9.40 \$11.32	16.7% 7.8% 5.7% 5.2% 5.2% 5.2% 5.2% 5.2%		
90.0% 100.0%	174.57 271.29	\$272.38 \$414.96	\$286.45 \$436.35	\$14.07 \$21.40	5.2% 5.2%		
		<u>Distrik</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	8.30 27.97 44.24 59.56 75.43 92.72 112.97 138.37 174.57 271.29	\$12.90 \$20.97 \$27.65 \$32.87 \$37.61 \$42.78 \$48.84 \$56.43 \$67.26 \$96.18	\$16.62 \$24.90 \$31.76 \$37.68 \$43.49 \$49.81 \$57.22 \$66.51 \$79.75 \$115.13	\$3.71 \$3.93 \$4.11 \$4.81 \$5.87 \$7.03 \$8.38 \$10.08 \$12.50 \$18.96	28.8% 18.7% 14.9% 14.6% 15.6% 16.4% 17.2% 17.9% 18.6% 19.7%		
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$9.50 \$0.4102 \$0.2990 \$0.0456 \$1.1295	(1) (1) (1)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm)		(3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division Residential Heating Customer - R5 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		<u>Deliver</u>	y and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0%	0.20 4.63 8.97 12.48 15.70 19.12 23.20	\$9.72 \$14.83 \$19.82 \$23.85 \$27.55 \$31.48 \$36.17	\$13.35 \$18.54 \$23.62 \$27.72 \$31.48 \$35.49 \$40.26	\$3.62 \$3.71 \$3.80 \$3.87 \$3.94 \$4.00 \$4.09	37.3% 25.0% 19.2% 16.2% 14.3% 12.7% 11.3%		
80.0% 90.0% 100.0%	28.81 38.74 74.04	\$42.62 \$54.04 \$91.95	\$46.82 \$58.44 \$99.73	\$4.40 \$4.40 \$7.78	9.9% 8.1% 8.5%		
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.20 4.63 8.97 12.48 15.70 19.12 23.20 28.81 38.74 74.04	\$9.58 \$11.40 \$13.18 \$14.62 \$15.94 \$17.34 \$19.02 \$21.32 \$25.39 \$37.20	\$13.20 \$15.07 \$16.90 \$18.38 \$19.73 \$21.18 \$22.89 \$25.26 \$29.44 \$44.31	\$3.62 \$3.67 \$3.72 \$3.76 \$3.79 \$3.83 \$3.88 \$3.94 \$4.05 \$7.12	37.8% 32.2% 28.2% 25.7% 23.8% 22.1% 20.4% 18.5% 16.0% 19.1%		
Present Rates Customer Charge (\$/cus Distribution Charge - Firs Distribution Charge - Exc LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$9.50 \$0.4102 \$0.2990 \$0.0456 \$0.6939	(1) (1) (1)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm)	\$13.12 (\$0.4213 (\$0.4213 (\$0.0496 (\$0.6989 ((3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	y and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	15.04 33.73 46.08 57.87 69.48 81.67 96.50 115.53	\$23.94 \$48.98 \$65.51 \$80.94 \$95.97 \$111.77 \$130.96 \$155.60	\$25.59 \$50.88 \$67.58 \$83.34 \$98.79 \$115.02 \$134.74 \$160.06	\$1.65 \$1.90 \$2.07 \$2.40 \$2.82 \$3.25 \$3.78 \$4.46	6.9% 3.9% 3.2% 3.0% 2.9% 2.9% 2.9%		
90.0% 100.0%	145.81 215.50	\$194.79 \$285.03	\$200.33 \$293.05	\$5.54 \$8.03	2.8% 2.8%		
		<u>Distrib</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	15.04 33.73 46.08 57.87 69.48 81.67 96.50 115.53 145.81 215.50	\$6.27 \$9.34 \$11.36 \$12.95 \$14.33 \$15.79 \$17.57 \$19.84 \$23.46 \$31.80	\$7.78 \$10.93 \$13.02 \$14.83 \$16.52 \$18.31 \$20.48 \$23.26 \$27.69 \$37.89	\$1.52 \$1.60 \$1.65 \$1.88 \$2.19 \$2.52 \$2.91 \$3.42 \$4.23 \$6.09	24.2% 17.1% 14.5% 14.5% 15.3% 15.9% 16.6% 17.2% 18.0% 19.1%		
Present Rates Customer Charge (\$/customer Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$3.80 \$0.1641 \$0.1196 \$0.0456 \$1.1295	(1) (1) (1)	Proposed Rates Customer Charge (\$/customer Charge - First Distribution Charge - Excellance (\$/thm) COG (\$/thm)	t 50 therms (\$/thm)	\$5.25 \$0.1685 \$0.1463 \$0.0496 \$1.1345	(3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0%	0.29 4.90 8.99 12.01 14.80 17.72 21.17	\$4.07 \$8.23 \$11.93 \$14.66 \$17.18 \$19.82 \$22.92 \$26.94	\$5.52 \$9.74 \$13.50 \$16.27 \$18.82 \$21.50 \$24.66 \$28.73	\$1.45 \$1.52 \$1.57 \$1.61 \$1.65 \$1.69 \$1.73 \$1.79	35.8% 18.4% 13.2% 11.0% 9.6% 8.5% 7.6% 6.7%		
90.0% 100.0%	33.09 57.60	\$33.70 \$55.51	\$35.59 \$58.07	\$1.89 \$2.56	5.6% 4.6%		
		<u>Distrib</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.29 4.90 8.99 12.01 14.80 17.72 21.17 25.61 33.09 57.60	\$3.85 \$4.60 \$5.28 \$5.77 \$6.23 \$6.71 \$7.27 \$8.00 \$9.23 \$12.91	\$5.30 \$6.08 \$6.77 \$7.27 \$7.74 \$8.24 \$8.82 \$9.57 \$10.83 \$14.96	\$1.45 \$1.47 \$1.49 \$1.50 \$1.52 \$1.53 \$1.54 \$1.56 \$1.60 \$2.04	37.7% 32.0% 28.2% 26.0% 24.3% 22.8% 21.2% 19.5% 17.3% 15.8%		
Present Rates Customer Charge (\$/customer Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$3.80 \$0.1641 \$0.1196 \$0.0456 \$0.6939	(1) (1) (1)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm)	\$5.25 \$0.1685 \$0.0496 \$0.6989	(3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division Residential Non-Heating Customer - R6 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0%	0.00 1.54 4.13 8.00 11.69 15.15	\$9.50 \$11.93 \$16.04 \$22.16 \$27.82 \$32.96	\$13.12 \$15.42 \$19.32 \$25.12 \$30.64 \$35.83	\$3.62 \$3.49 \$3.28 \$2.96 \$2.82 \$2.82	38.1% 29.3% 20.4% 13.3% 10.1% 8.7%		
70.0% 80.0% 90.0% 100.0%	19.35 25.16 37.17 107.11	\$39.19 \$47.80 \$65.62 \$169.35	\$42.13 \$50.83 \$68.84 \$173.67	\$2.94 \$3.03 \$3.22 \$4.32	7.5% 6.3% 4.9% 2.5%		
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 1.54 4.13 8.00 11.69 15.15 19.35 25.16 37.17	\$9.50 \$10.13 \$11.18 \$12.75 \$14.09 \$15.15 \$16.45 \$18.24 \$21.94 \$43.50	\$13.12 \$13.60 \$14.42 \$15.64 \$16.80 \$17.89 \$19.21 \$21.04 \$24.82 \$46.85	\$3.62 \$3.48 \$3.24 \$2.89 \$2.71 \$2.74 \$2.76 \$2.80 \$2.80 \$2.88 \$3.35	38.1% 34.4% 29.0% 22.6% 19.3% 18.1% 16.8% 15.4% 13.1% 7.7%		
Present Rates Customer Charge (\$/customer Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$9.50 \$0.4067 \$0.3082 \$0.0456 \$1.1295	(1) (1) (1)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	10 therms (\$/thm)	\$13.12 \$0.3149 \$0.3149 \$0.0496 \$1.1345	(3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division Residential Non-Heating Customer - R6 Proposed Rates versus Present Rates Summer

Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference		
-		Delivery	and Supply			-	
10.0%	0.19	\$9.71	\$13.32	\$3.60	37.1%		
20.0%	1.45	\$11.16	\$14.66	\$3.50	31.4%		
30.0%	3.48	\$13.49	\$16.82	\$3.33	24.7%		
40.0%	5.98	\$16.35	\$19.47	\$3.13	19.1%		
50.0%	8.26	\$18.96	\$21.90	\$2.94	15.5%		
60.0%	10.43	\$21.42	\$24.22	\$2.80	13.1%		
70.0%	12.70	\$23.79	\$26.62	\$2.83	11.9%		
80.0%	15.56	\$26.78	\$29.66	\$2.88	10.8%		
90.0%	19.72	\$31.14	\$34.09	\$2.94	9.5%		
100.0%	38.28	\$50.59	\$53.83	\$3.24	6.4%		
		<u>Distrib</u>	oution Only				
10.0%	0.19	\$9.58	\$13.18	\$3.60	37.6%		
20.0%	1.45	\$10.09	\$13.58	\$3.49	34.6%		
30.0%	3.48	\$10.92	\$14.22	\$3.30	30.2%		
40.0%	5.98	\$11.93	\$15.00	\$3.07	25.7%		
50.0%	8.26	\$12.86	\$15.72	\$2.86	22.3%		
60.0%	10.43	\$13.70	\$16.41	\$2.70	19.7%		
70.0%	12.70	\$14.40	\$17.12	\$2.72	18.9%		
80.0%	15.56	\$15.28	\$18.02	\$2.74	17.9%		
90.0%	19.72	\$16.56	\$19.33	\$2.77	16.7%		
100.0%	38.28	\$22.28	\$25.17	\$2.89	13.0%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Firn Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$9.50 \$0.4067 \$0.3082 \$0.0456 \$0.6939	(1) (1) (1)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	10 therms (\$/thm)		(3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division Residential Low Income Non-Heating Customer - R11 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	and Supply				
10.3% 19.9% 30.1% 39.7% 50.0% 60.3% 69.9%	0.59 4.17 8.39 11.24 14.77 18.02 21.31	\$7.77 \$13.08 \$19.34 \$23.48 \$28.45 \$33.03 \$37.66	\$10.36 \$15.46 \$21.46 \$25.52 \$30.54 \$35.16 \$39.85	\$2.59 \$2.38 \$2.12 \$2.04 \$2.09 \$2.14 \$2.18	33.4% 18.2% 11.0% 8.7% 7.3% 6.5% 5.8%		
80.1% 89.7% 100.0%	30.10 43.57 134.86	\$50.05 \$69.01 \$197.61	\$52.36 \$71.51 \$201.41	\$2.31 \$2.50 \$3.80	4.6% 3.6% 1.9%		
10.3%	0.59	<u>Distrib</u> \$7.08	sution Only \$9.67	\$2.59	36.6%		
19.9% 30.1%	4.17 8.39	\$8.18 \$9.49	\$10.52 \$11.53	\$2.34 \$2.05	28.6% 21.6%		
39.7% 50.0%	11.24 14.77	\$10.27 \$11.10	\$12.21 \$13.05	\$1.94 \$1.96	18.9% 17.6%		
60.3% 69.9% 80.1%	18.02 21.31 30.10	\$11.86 \$12.62 \$14.68	\$13.83 \$14.62 \$16.72	\$1.97 \$1.99 \$2.04	16.7% 15.8% 13.9%		
89.7% 100.0%	43.57 134.86	\$17.82 \$39.14	\$19.93 \$41.72	\$2.11 \$2.58	11.8% 6.6%		
Present Rates				Proposed Rates			
Customer Charge (\$/customer) Distribution Charge - First 10 therms (\$/thm) Distribution Charge - Excess 10 therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$6.90 \$0.3084 \$0.2335 \$0.0456 \$1.1295	(1) (1) (1)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	10 therms (\$/thm)	\$9.53 \$0.2387 \$0.2387 \$0.0496 \$1.1345	(3) (3) (3) (5) (4)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division Residential Low Income Non-Heating Customer - R11 Proposed Rates versus Present Rates Summer

Cumu Percentag			Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	-	
			Delivery	and Supply				
9.8 20.2 30. 39.9 50.3 60.6 69.9	2% % 9% 8% % %	0.43 3.63 6.34 7.87 9.22 11.41 13.00 14.83	\$7.35 \$10.70 \$13.54 \$15.15 \$16.56 \$18.75 \$20.30 \$22.08	\$9.95 \$13.11 \$15.79 \$17.30 \$18.63 \$20.79 \$22.36 \$24.17	\$2.60 \$2.41 \$2.25 \$2.15 \$2.07 \$2.04 \$2.07 \$2.09	35.4% 22.5% 16.6% 14.2% 12.5% 10.9% 10.2% 9.5%		
90.2 100.		18.16 35.14	\$25.32 \$41.84	\$27.46 \$44.22	\$2.14 \$2.38	8.4% 5.7%		
			Distrib	ution Only				
9.8 20.2 30. 39.9 50.3 60. 69.9 79.8 90.2	2% 9% 9% % % 9% 9%	0.43 3.63 6.34 7.87 9.22 11.41 13.00 14.83 18.16 35.14	\$7.03 \$8.02 \$8.85 \$9.33 \$9.74 \$10.31 \$10.68 \$11.11 \$11.89 \$15.85	\$9.63 \$10.40 \$11.04 \$11.41 \$11.73 \$12.25 \$12.63 \$13.07 \$13.87 \$17.92	\$2.60 \$2.38 \$2.19 \$2.08 \$1.99 \$1.94 \$1.95 \$1.96 \$1.98 \$2.06	37.0% 29.6% 24.7% 22.3% 20.4% 18.8% 17.6% 16.6% 13.0%		
Distribution C	– arge (\$/customer) harge - First 10 therr harge - Excess 10 th		\$6.90 \$0.3084 \$0.2335 \$0.0456 \$0.6939	(1) (1) (1) (1) (2)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Excee LDAC (\$/thm) COG (\$/thm)	10 therms (\$/thm)	\$9.53 \$0.2387 \$0.2387 \$0.0496 \$0.6989	(3) (3) (3) (5) (4)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		<u>Deliver</u> y	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	2.50 21.84 48.42 79.84 119.64 170.25 237.89 336.45	\$22.41 \$51.16 \$90.67 \$136.87 \$191.76 \$261.58 \$354.88 \$490.84	\$33.61 \$61.57 \$100.00 \$145.21 \$200.94 \$271.82 \$366.54 \$504.55	\$11.20 \$10.41 \$9.33 \$8.35 \$9.18 \$10.24 \$11.65 \$13.71	50.0% 20.3% 10.3% 6.1% 4.8% 3.9% 3.3% 2.8%		
90.0% 100.0%	499.47 1,072.72	\$715.72 \$1,506.49	\$732.84 \$1,535.59	\$17.12 \$29.10	2.4% 1.9%		
		<u>Distrib</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	2.50 21.84 48.42 79.84 119.64 170.25 237.89 336.45 499.47 1,072.72	\$19.47 \$25.42 \$33.60 \$42.75 \$50.74 \$60.89 \$74.47 \$94.25 \$126.97 \$242.02	\$30.64 \$35.63 \$42.49 \$50.38 \$58.84 \$69.60 \$83.98 \$104.93 \$139.59 \$261.47	\$11.18 \$10.21 \$8.89 \$7.63 \$8.10 \$8.71 \$9.51 \$10.68 \$12.62 \$19.45	57.4% 40.2% 26.5% 17.8% 16.0% 14.3% 12.8% 11.3% 9.9% 8.0%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir: Distribution Charge - Fir: LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$18.70 \$0.3077 \$0.2007 \$0.0249 \$1.1539	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$30.00 \$0.2580 \$0.2126 \$0.0289 \$1.1589	(3) (3) (3) (5) (4)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		<u>Deliver</u> y	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	0.00 0.00 0.00 1.03 5.11 9.83 19.03 37.11	\$18.70 \$18.70 \$18.70 \$19.80 \$24.13 \$29.15 \$38.92 \$58.13	\$30.00 \$30.00 \$30.00 \$31.05 \$35.22 \$40.05 \$49.44 \$67.92	\$11.30 \$11.30 \$11.30 \$11.26 \$11.09 \$10.90 \$10.53 \$9.79	60.4% 60.4% 60.4% 56.9% 46.0% 37.4% 27.0% 16.8%		
90.0% 100.0%	75.05 268.19	\$98.43 \$282.98	\$106.68 \$295.26	\$8.25 \$12.29	8.4% 4.3%		
		<u>Distrik</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0%	0.00 0.00 0.00 1.03 5.11 9.83 19.03 37.11 75.05 268.19	\$18.70 \$18.70 \$18.70 \$19.02 \$20.27 \$21.72 \$24.56 \$30.12 \$41.79 \$80.55	\$30.00 \$30.00 \$30.27 \$31.32 \$32.54 \$34.91 \$39.58 \$49.36 \$90.42	\$11.30 \$11.30 \$11.30 \$11.25 \$11.05 \$10.81 \$10.35 \$9.46 \$7.57 \$9.87	60.4% 60.4% 59.2% 54.5% 49.8% 42.2% 31.4% 18.1% 12.3%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$18.70 \$0.3077 \$0.2007 \$0.0249 \$0.7299	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$30.00 \$0.2580 \$0.2126 \$0.0289 \$0.7349	(3) (3) (3) (5) (4)

⁽¹⁾ Seasonal rates at initial filing

^{(2) 6} month average seasonal COG at initial filing

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁵⁾ Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
		<u>Deliver</u> y	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	0.00 2.44 9.98 24.16 48.29 90.99 173.62 293.60	\$18.70 \$21.94 \$31.95 \$50.77 \$82.81 \$137.83 \$238.87 \$385.56	\$30.00 \$33.15 \$42.91 \$61.23 \$92.43 \$146.91 \$249.99 \$399.65	\$11.30 \$11.22 \$10.95 \$10.46 \$9.62 \$9.09 \$11.13 \$14.09	60.4% 51.1% 34.3% 20.6% 11.6% 6.6% 4.7% 3.7%		
90.0% 100.0%	443.36 1,180.18	\$568.68 \$1,469.63	\$586.47 \$1,505.62	\$17.79 \$35.99	3.1% 2.4%		
		<u>Distrik</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 2.44 9.98 24.16 48.29 90.99 173.62 293.60 443.36 1,180.18	\$18.70 \$19.44 \$21.71 \$25.99 \$33.27 \$44.48 \$60.75 \$84.38 \$113.86 \$258.94	\$30.00 \$30.63 \$32.58 \$36.23 \$42.46 \$52.75 \$70.32 \$95.82 \$127.66 \$284.31	\$11.30 \$11.19 \$10.86 \$10.24 \$9.18 \$8.27 \$9.56 \$11.45 \$13.80 \$25.37	60.4% 57.6% 50.0% 39.4% 27.6% 18.6% 15.7% 13.6% 12.1% 9.8%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Fir LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$18.70 \$0.3018 \$0.1969 \$0.0249 \$1.0010	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$0.2126	(3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	0.00 1.65 6.81 14.56 28.90 55.95 115.39 219.71	\$18.70 \$20.31 \$25.33 \$32.87 \$46.84 \$73.17 \$126.81 \$217.43	\$30.00 \$31.55 \$36.39 \$43.66 \$57.14 \$82.53 \$136.50 \$229.69	\$11.30 \$11.24 \$11.06 \$10.79 \$10.29 \$9.35 \$9.69 \$12.26	60.4% 55.4% 43.7% 32.8% 22.0% 12.8% 7.6% 5.6%		
90.0% 100.0%	350.57 651.40	\$331.11 \$592.44	\$346.60 \$615.36	\$15.50 \$22.93	4.7% 3.9%		
		<u>Distrik</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 1.65 6.81 14.56 28.90 55.95 115.39 219.71 350.57 651.40	\$18.70 \$19.20 \$20.75 \$23.09 \$27.42 \$35.59 \$49.29 \$69.83 \$95.59 \$154.83	\$30.00 \$30.43 \$31.76 \$33.76 \$37.46 \$44.44 \$57.94 \$80.12 \$107.94 \$171.89	\$11.30 \$11.23 \$11.00 \$10.66 \$10.03 \$8.85 \$8.65 \$10.29 \$12.34 \$17.06	60.4% 58.5% 53.0% 46.2% 36.6% 24.9% 17.5% 14.7% 12.9% 11.0%		
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Fir LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$18.70 \$0.3018 \$0.1969 \$0.0249 \$0.6469	(1) (1) (2)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$0.2580 \$0.2126 \$0.0289	(3) (3) (3) (5) (4)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 Proposed Rates versus Present Rates Winter

	Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
			<u>Delivery</u>	and Supply			_	
	10.0%	246.52	\$398.76	\$430.28	\$31.52	7.9%		
	20.0%	246.52 671.03	\$398.76 \$981.59		\$31.52 \$34.67			
	20.0% 30.0%			\$1,016.26 \$1,454.32	\$34.67 \$37.01	3.5% 2.6%		
		988.38	\$1,417.30	' '				
	40.0%	1,278.97	\$1,816.26	\$1,855.42	\$39.16	2.2%		
	50.0%	1,609.40	\$2,269.93	\$2,311.54	\$41.61	1.8%		
	60.0%	1,972.72	\$2,768.74	\$2,813.04	\$44.30	1.6%		
	70.0%	2,467.67	\$3,448.28	\$3,496.24	\$47.96	1.4%		
	80.0%	3,234.20	\$4,500.70	\$4,554.33	\$53.63	1.2%		
	90.0%	4,656.92	\$6,454.01	\$6,518.18	\$64.16	1.0%		
	100.0%	8,340.44	\$11,511.30	\$11,602.72	\$91.42	0.8%		
			<u>Distrik</u>	oution Only				
	10.0%	246.52	\$108.17	\$137.48	\$29.31	27.1%		
	20.0%	671.03	\$190.61	\$219.24	\$28.63	15.0%		
	30.0%	988.38	\$252.24	\$280.36	\$28.12	11.1%		
	40.0%	1,278.97	\$308.68	\$336.33	\$27.65	9.0%		
	50.0%	1,609.40	\$372.85	\$399.97	\$27.12	7.3%		
	60.0%	1,972.72	\$443.40	\$469.95	\$26.54	6.0%		
	70.0%	2,467.67	\$539.52	\$565.27	\$25.75	4.8%		
	80.0%	3,234.20	\$688.38	\$712.91	\$24.53	3.6%		
	90.0%	4,656.92	\$964.67	\$986.92	\$22.25	2.3%		
	100.0%	8,340.44	\$1,680.01	\$1,696.37	\$16.36	1.0%		
<u>Pro</u>	esent Rates				Proposed Rates			
Dis LD	Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$60.30 \$0.1942 \$0.0249 \$1.1539	(1) (2)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,		(3) (5)

- (1) Seasonal rates at initial filing(2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 Proposed Rates versus Present Rates Summer

Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
		Deliver	y and Supply			_	
10.0%	0.02	\$60.31	\$90.01	\$29.70	49.2%		
20.0%	6.93	\$66.31	\$96.33	\$30.01	45.3%		
30.0%	35.48	\$91.07	\$122.38	\$31.31	34.4%		
40.0%	102.50	\$149.19	\$183.53	\$34.34	23.0%		
50.0%	199.62	\$233.41	\$272.15	\$38.74	16.6%		
60.0%	324.15	\$341.40	\$385.78	\$44.38	13.0%		
70.0%	484.16	\$480.16	\$531.80	\$51.63	10.8%		
80.0%	718.63	\$683.50	\$745.75	\$62.25	9.1%		
90.0%	1,144.72	\$1,053.00	\$1,134.56	\$81.56	7.7%		
100.0%	2,783.39	\$2,474.05	\$2,629.84	\$155.79	6.3%		
		<u>Distrit</u>	oution Only				
10.0%	0.02	\$60.30	\$90.00	\$29.70	49.3%		
20.0%	6.93	\$61.08	\$91.03	\$29.95	49.0%		
30.0%	35.48	\$64.29	\$95.28	\$30.99	48.2%		
40.0%	102.50	\$71.82	\$105.24	\$33.42	46.5%		
50.0%	199.62	\$82.74	\$119.68	\$36.95	44.7%		
60.0%	324.15	\$96.73	\$138.20	\$41.47	42.9%		
70.0%	484.16	\$114.72	\$161.99	\$47.28	41.2%		
80.0%	718.63	\$141.07	\$196.86	\$55.79	39.5%		
90.0%	1,144.72	\$188.97	\$260.22	\$71.25	37.7%		
100.0%	2,783.39	\$373.15	\$503.89	\$130.74	35.0%		
Present Rates				Proposed Rates			
Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$60.30 \$0.1124 \$0.0249 \$0.7299	(1) (2)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,	\$90.00 \$0.1487 \$0.0289 \$0.7349	(3) (5)

⁽¹⁾ Seasonal rates at initial filing(2) 6 month average seasonal COG at initial filing

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁵⁾ Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 Proposed Rates versus Present Rates Winter

	Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
			<u>Delivery</u>	y and Supply				
	10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0%	218.67 644.76 823.14 961.94 1,121.94 1,316.68 1,574.14	\$325.34 \$841.78 \$1,057.99 \$1,226.22 \$1,420.15 \$1,655.52 \$1,957.41	\$354.91 \$871.09 \$1,087.20 \$1,255.35 \$1,449.18 \$1,684.50 \$1,987.40	\$29.57 \$29.31 \$29.21 \$29.12 \$29.03 \$28.99 \$29.99	9.1% 3.5% 2.8% 2.4% 2.0% 1.8% 1.5%		
	80.0% 90.0% 100.0%	1,993.24 2,682.85 4,689.09	\$2,448.82 \$3,257.42 \$5,609.84	\$2,480.44 \$3,291.74 \$5,651.98	\$31.62 \$34.31 \$42.14	1.3% 1.1% 0.8%		
	10.0%	218.67	<u>Distrik</u> \$101.02	oution Only \$128.62	\$27.60	27.3%		
	20.0% 30.0%	644.76 823.14	\$180.35 \$213.57	\$203.86 \$235.37	\$23.51 \$21.80	13.0% 10.2%		
	40.0% 50.0%	961.94 1,121.94	\$239.41 \$269.21	\$259.88 \$288.14	\$20.47 \$18.93	8.5% 7.0%		
	60.0% 70.0%	1,316.68 1,574.14	\$304.81 \$342.58	\$321.94 \$358.40	\$17.13 \$15.82	5.6% 4.6%		
	80.0% 90.0% 100.0%	1,993.24 2,682.85 4,689.09	\$404.06 \$505.22 \$799.54	\$417.74 \$515.39 \$799.48	\$13.68 \$10.17 (\$0.06)	3.4% 2.0% 0.0%		
<u>!</u>	Present Rates				Proposed Rates			
]]]	Customer Charge (\$/customer) Distribution Charge - First 1,300 therms (\$/thm) Distribution Charge - Excess 1,300 therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$60.30 \$0.1862 \$0.1467 \$0.0249 \$1.0010	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	1,300 therms (\$/thm)	\$0.1416	(3) (3) (5)

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	
		<u>Delivery</u>	and Supply			
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0%	67.77 446.29 611.82 710.72 814.00 937.02 1,109.88 1,355.12	\$113.37 \$409.74 \$539.36 \$616.79 \$697.66 \$793.98 \$925.69 \$1,109.57	\$144.72 \$450.33 \$583.99 \$663.83 \$747.22 \$846.55 \$982.82 \$1,173.47	\$31.35 \$40.59 \$44.63 \$47.04 \$49.56 \$52.56 \$57.13 \$63.90	27.7% 9.9% 8.3% 7.6% 7.1% 6.6% 6.2% 5.8%	
90.0% 100.0%	1,721.03 3,081.34	\$1,383.93 \$2,403.89	\$1,457.93 \$2,515.44	\$74.00 \$111.55	5.3% 4.6%	
		<u>Distrib</u>	oution Only			
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0%	67.77 446.29 611.82 710.72 814.00 937.02 1,109.88 1,355.12 1,721.03 3,081.34	\$67.84 \$109.93 \$128.33 \$139.33 \$150.82 \$164.50 \$180.07 \$199.20 \$227.74 \$333.84	\$98.58 \$146.50 \$167.46 \$179.98 \$193.05 \$208.63 \$227.21 \$250.90 \$286.25 \$417.66	\$30.74 \$36.57 \$39.12 \$40.65 \$42.24 \$44.13 \$47.14 \$51.71 \$58.51 \$83.81	45.3% 33.3% 30.5% 29.2% 28.0% 26.8% 26.2% 26.0% 25.7% 25.1%	
Present Rates				Proposed Rates		
Customer Charge (\$/customer) Distribution Charge - First 1,000 therms (\$/thm) Distribution Charge - Excess 1,000 therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$60.30 (1) \$0.1112 (1) \$0.0780 (1) \$0.0249 (2) \$0.6469 (2)		Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	(3) (3) (5)	

- (1) Seasonal rates at initial filing
- (2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 Proposed Rates versus Present Rates Winter

Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	
		<u>Delivery</u>	and Supply			
9.8%	278.68	\$630.57	\$682.48	\$51.91	8.2%	
20.2%	2,824.49	\$4,070.60	\$4,176.48	\$105.88	2.6%	
30.1%	5,297.10	\$7,411.71	\$7,570.01	\$158.30	2.1%	
39.9%	8,003.36	\$11,068.53	\$11,284.21	\$215.67	1.9%	
50.3%	10,306.33	\$14,180.42	\$14,444.92	\$264.49	1.9%	
60.1%	12,102.22	\$16,607.12	\$16,909.69	\$302.57	1.8%	
69.9%	14,613.38	\$20,000.33	\$20,356.13	\$355.80	1.8%	
79.8%	17,984.75	\$24,555.89	\$24,983.17	\$427.28	1.7%	
90.2%	27,649.07	\$37,614.81	\$38,246.97	\$632.16	1.7%	
100.0%	112,123.29	\$151,760.60	\$154,183.61	\$2,423.01	1.6%	
		<u>Distrib</u>	oution Only			
9.8%	278.68	\$302.07	\$351.47	\$49.40	16.4%	
20.2%	2,824.49	\$741.23	\$821.68	\$80.46	10.9%	
30.1%	5,297.10	\$1,167.75	\$1,278.37	\$110.62	9.5%	
39.9%	8,003.36	\$1,634.58	\$1,778.22	\$143.64	8.8%	
50.3%	10,306.33	\$2,031.84	\$2,203.58	\$171.74	8.5%	
60.1%	12,102.22	\$2,341.63	\$2,535.28	\$193.65	8.3%	
69.9%	14,613.38	\$2,774.81	\$2,999.09	\$224.28	8.1%	
79.8%	17,984.75	\$3,356.37	\$3,621.78	\$265.41	7.9%	
90.2%	27,649.07	\$5,023.47	\$5,406.78	\$383.32	7.6%	
100.0%	112,123.29	\$19,595.27	\$21,009.17	\$1,413.90	7.2%	
Descrit Dates				Daniel Detec		
Present Rates				Proposed Rates		
0 (1	· · · · · · · · · · · · · · · · · · ·		(1) (1) (2) (2)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,	\$300.00 (3) \$0.1847 (3) \$0.0289 (5) \$1.1589 (4)

- (1) Seasonal rates at initial filing(2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 Proposed Rates versus Present Rates Summer

Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	
 		<u>Deliver</u> y	/ and Supply			
				•		
9.8%	0.00	\$254.00	\$300.00	\$46.00	18.1%	
20.1%	9.16	\$261.80	\$308.05	\$46.25	17.7%	
29.9%	137.47	\$371.01	\$420.75	\$49.74	13.4%	
40.2%	508.03	\$686.44	\$746.26	\$59.82	8.7%	
50.0%	1,007.17	\$1,111.30	\$1,184.70	\$73.40	6.6%	
59.8%	2,063.86	\$2,010.76	\$2,112.90	\$102.14	5.1%	
70.1%	3,570.66	\$3,293.34	\$3,436.47	\$143.12	4.3%	
79.9%	5,250.46	\$4,723.19	\$4,912.01	\$188.81	4.0%	
90.2%	7,665.82	\$6,779.15	\$7,033.66	\$254.51	3.8%	
100.0%	58,344.99	\$49,917.26	\$51,550.24	\$1,632.98	3.3%	
		<u>Distrib</u>	oution Only			
9.8%	0.00	\$254.00	\$300.00	\$46.00	18.1%	
20.1%	9.16	\$254.88	\$301.05	\$46.17	18.1%	
29.9%	137.47	\$267.25	\$315.75	\$48.50	18.1%	
40.2%	508.03	\$302.97	\$358.22	\$55.25	18.2%	
50.0%	1,007.17	\$351.09	\$415.42	\$64.33	18.3%	
59.8%	2,063.86	\$452.96	\$536.52	\$83.56	18.4%	
70.1%	3,570.66	\$598.21	\$709.20	\$110.99	18.6%	
79.9%	5,250.46	\$760.14	\$901.70	\$141.56	18.6%	
90.2%	7,665.82	\$992.99	\$1,178.50	\$185.52	18.7%	
100.0%	58,344.99	\$5,878.46	\$6,986.34	\$1,107.88	18.8%	
Present Rates				Proposed Rates		
Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$254.00 (1) \$0.0964 (1) \$0.0249 (2) \$0.7299 (2)		Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$300.00 (3) \$0.1146 (3) \$0.0289 (5) \$0.7349 (4)

- (1) Seasonal rates at initial filing(2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 Proposed Rates versus Present Rates Winter

	Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	
			Delivery	and Supply			
	0.00/	4.740.40	#F 600 7 F	ΦΕ 0Ε0 0Ε	# 400.00	0.00/	
	9.9%	4,719.19	\$5,690.75	\$5,850.95	\$160.20	2.8%	
	19.8%	9,572.28	\$11,281.75	\$11,559.40	\$277.65	2.5%	
	30.2%	13,301.50	\$15,577.99	\$15,945.89	\$367.90	2.4%	
	40.1%	19,132.26	\$22,295.32	\$22,804.32	\$509.00	2.3%	
	50.0%	23,692.46	\$27,548.89	\$28,168.25	\$619.36	2.2%	
	59.9%	31,220.30	\$36,221.35	\$37,022.88	\$801.53	2.2%	
	69.8%	39,944.04	\$46,271.53	\$47,284.18	\$1,012.65	2.2%	
	80.2%	49,319.95	\$57,073.05	\$58,312.59	\$1,239.54	2.2%	
	90.1%	73,906.46	\$85,397.93	\$87,232.47	\$1,834.54	2.1%	
	100.0%	152,638.36	\$176,101.03	\$179,840.88	\$3,739.85	2.1%	
			<u>Distrib</u>	oution Only			
	9.9%	4,719.19	\$849.56	\$967.29	\$117.73	13.9%	
	19.8%	9,572.28	\$1,462.02	\$1,653.52	\$191.50	13.1%	
	30.2%	13,301.50	\$1,932.65	\$2,180.83	\$248.18	12.8%	
	40.1%	19,132.26	\$2,668.49	\$3,005.30	\$336.81	12.6%	
	50.0%	23,692.46	\$3,243.99	\$3,650.11	\$406.13	12.5%	
	59.9%	31,220.30	\$4,194.00	\$4,714.55	\$520.55	12.4%	
	69.8%	39,944.04	\$5,294.94	\$5,948.09	\$653.15	12.3%	
	80.2%	49,319.95	\$6,478.18	\$7,273.84	\$795.66	12.3%	
	90.1%	73,906.46	\$9,580.99	\$10,750.37	\$1,169.38	12.2%	
	100.0%	152,638.36	\$19,516.96	\$21,883.06	\$2,366.10	12.1%	
<u> </u>	Present Rates				Proposed Rates		
[L	Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$254.00 \$0.1262 \$0.0249 \$1.0010	(1) (2)	Customer Charge (\$/custo Distribution Charge - All the LDAC (\$/thm) COG (\$/thm)	,	\$300.00 (3) \$0.1414 (3) \$0.0289 (5) \$1.0060 (4)

- (1) Seasonal rates at initial filing(2) 6 month average seasonal COG at initial filing
- (3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG at initial filing adjusted for changes due to rate proposal
- (5) Rates at initial filing including effect of other proposed rate changes

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 Proposed Rates versus Present Rates Summer

	Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	
			Delivery	/ and Supply			_
	0.00/	4 704 45	\$4.520.05	¢4 502 50	PC2 24	4.40/	
	9.9% 19.8%	1,731.45	\$1,530.25 \$4,474.42	\$1,593.56	\$63.31	4.1%	
	30.2%	5,725.72	\$4,474.43 \$6,724.56	\$4,577.68 \$6,868.48	\$103.26 \$133.03	2.3% 2.0%	
		8,791.97	\$6,734.56	' '	\$133.92		
	40.1%	14,683.47	\$11,077.19	\$11,270.02	\$192.83	1.7%	
	50.0%	19,406.36	\$14,558.43	\$14,798.49	\$240.06	1.6%	
	59.9%	23,372.97	\$17,482.22	\$17,761.95	\$279.73	1.6%	
	69.8%	26,995.01	\$20,152.02	\$20,467.97	\$315.95	1.6%	
	80.2%	35,054.90	\$26,092.97	\$26,489.52	\$396.55	1.5%	
	90.1%	46,322.89	\$34,398.60	\$34,907.83	\$509.23	1.5%	
	100.0%	90,632.09	\$67,058.91	\$68,011.23	\$952.32	1.4%	
			<u>Distrib</u>	oution Only			
	9.9%	1,731.45	\$367.06	\$414.79	\$47.73	13.0%	
	19.8%	5,725.72	\$627.89	\$679.62	\$51.73	8.2%	
	30.2%	8,791.97	\$828.12	\$882.91	\$54.79	6.6%	
	40.1%	14,683.47	\$1,212.83	\$1,273.51	\$60.68	5.0%	
	50.0%	19,406.36	\$1,521.24	\$1,586.64	\$65.41	4.3%	
	59.9%	23,372.97	\$1,780.25	\$1,849.63	\$69.37	3.9%	
	69.8%	26,995.01	\$2,016.77	\$2,089.77	\$73.00	3.6%	
	80.2%	35,054.90	\$2,543.08	\$2,624.14	\$81.05	3.2%	
	90.1%	46,322.89	\$3,278.88	\$3,371.21	\$92.32	2.8%	
	100.0%	90,632.09	\$6,172.28	\$6,308.91	\$136.63	2.2%	
<u>P</u>	resent Rates				Proposed Rates		
D L	Customer Charge (\$/customer) Distribution Charge - All therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$254.00 \$0.0653 \$0.0249 \$0.6469	(1) (2)	Customer Charge (\$/custo Distribution Charge - All the LDAC (\$/thm) COG (\$/thm)	,	\$300.00 (3) \$0.0663 (3) \$0.0289 (5) \$0.6519 (4)

⁽¹⁾ Seasonal rates at initial filing(2) 6 month average seasonal COG at initial filing

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG at initial filing adjusted for changes due to rate proposal

⁽⁵⁾ Rates at initial filing including effect of other proposed rate changes